

# The Northwest Power and Conservation Council's 5th Power Plan – Overview and Status

Dick Watson Sept 11, 2003

# What's the plan supposed to do?

- What the Northwest Power Act says...a REGIONAL conservation and electric power plan
  - Priority to cost-effective 1) conservation 2) renewables 3) high efficiency 4) all other
  - General scheme for implementing conservation and developing resources to meet administrator's load, giving due consideration for:
    - Environmental Quality
    - Compatibility with existing power system
    - Protection, mitigation, enhancement of F&W including sufficient flows



### Requirements

- Conservation program & model standards
- ◆ R&D recommendations
- Quantifiable environmental costs and benefits
- ◆ 20 year demand forecast
- Forecast of power resources and types needed
- Reserve and reliability requirements and cost-effective means of providing



# Also an opportunity...

for the Council to help address important policy issues facing region's power system



# Directions for the 5<sup>th</sup> power plan

- Address some of the key policy issues from the 2000-2001 experience
  - Making the reality of a mix of regulated retail service and a competitive wholesale market work efficiently, effectively and equitably
- Provide insights in how to better manage risk through resource choices



#### The Basic Elements of a Plan

Information

Loads, resource availability, resource characteristics, fuel prices....

Portfolio & Other Analyses What's the mix of resources over planning horizon that yield lowest cost, acceptable risk, other objectives; Analysis of specific issues

**Issue Analysis** 

How are key issues best addressed

**Action Plan** 

Who needs to do what, when to make it all happen

#### Risk....

- The expectation of loss. It is a function of the probability and the consequences of harm.
- We accept risk in our everyday lives and we routinely pay something to mitigate that risk,e.g. insurance
- Plan must assess risk and costs of mitigating



# Council pioneered treatment of risk

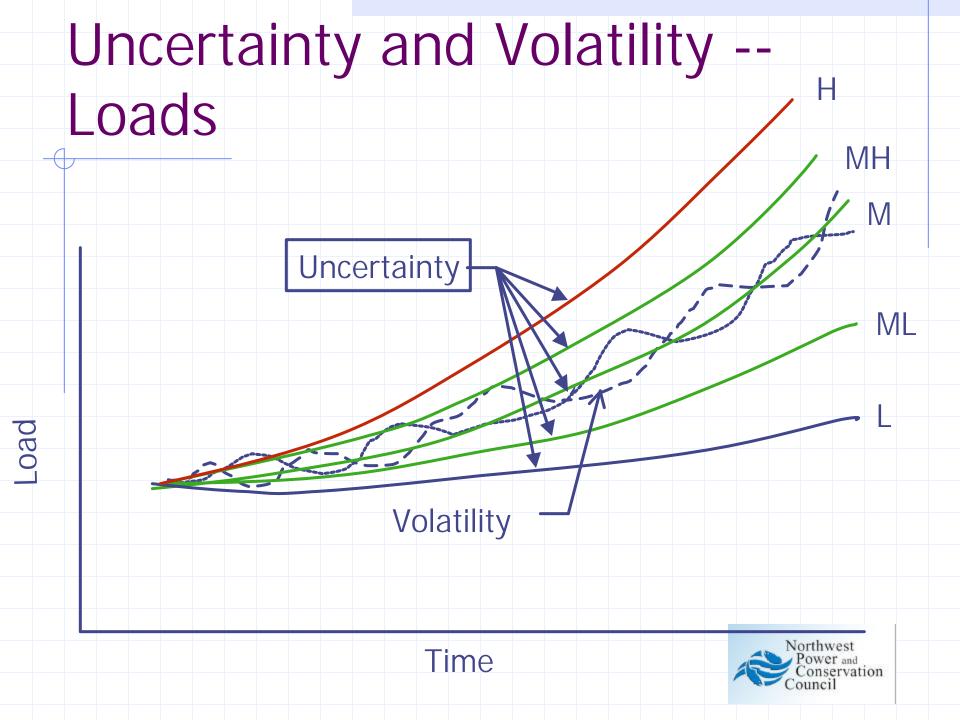
- Early plans focused on:
  - The financial risk associated with capital intensive, long lead time resources arising from uncertainty regarding future demand
  - Financial risk associated with uncertain future fuel prices



# Now: Uncertainty AND Volatility

- Uncertainty ---
  - About future load trends, fuel price trends, market price trends
  - About policy and regulation, e.g., CO2 regulation
  - Technology
- Variability/volatility on top of overall trend
  - Hydro, Fuel prices, Market prices, Loads
- Correlations among the them





# Different resource have different characteristics, costs and risks

- CCCT low capital cost, short lead time, operating cost largely fuel, moderate carbon emissions
  - Fuel risk, moderate risk of future carbon taxes
- Coal low operating cost, high capital costs, long lead time and high carbon emissions
  - Risk that need doesn't occur as expected; risk of carbon taxes in future
- Wind high capital cost, short lead time, low operating cost, intermittent output
  - Some capital risk
- Reliance on the market short lead time, no upfront capital cost
  - High market risk



#### Portfolio

- In stock market, you probably shouldn't have invested everything in dot-coms
- In the power system, you probably shouldn't rely on only one resource
- You need a mix with complementary characteristics, risks
  - A MW CC CT B MW Wind C MW Coal
    - D MW Conservation E MW Market

      Northwest Power and Conservation

### Objectives

- Identify lowest cost/acceptable risk resource portfolios
  - Regional perspective
  - Sensitivity to base resource profile, risk tolerance
  - Provide a risk analysis tool that is scalable to individual utility situation
- Identify barriers to implementation and means of overcoming

# How do we evaluate a resource portfolio?

- If we knew what the future held no risk
- Assess costs and risks by testing against hundreds of possible futures – weighted by estimated likelihood
  - Loads
  - Hydro conditions
  - Fuel Prices
  - Market prices
  - Policy options, e.g. carbon tax

**Futures** 



#### Performance Metrics

- Expected Cost
- Risk
- Reliability
- Emissions, e.g. carbon



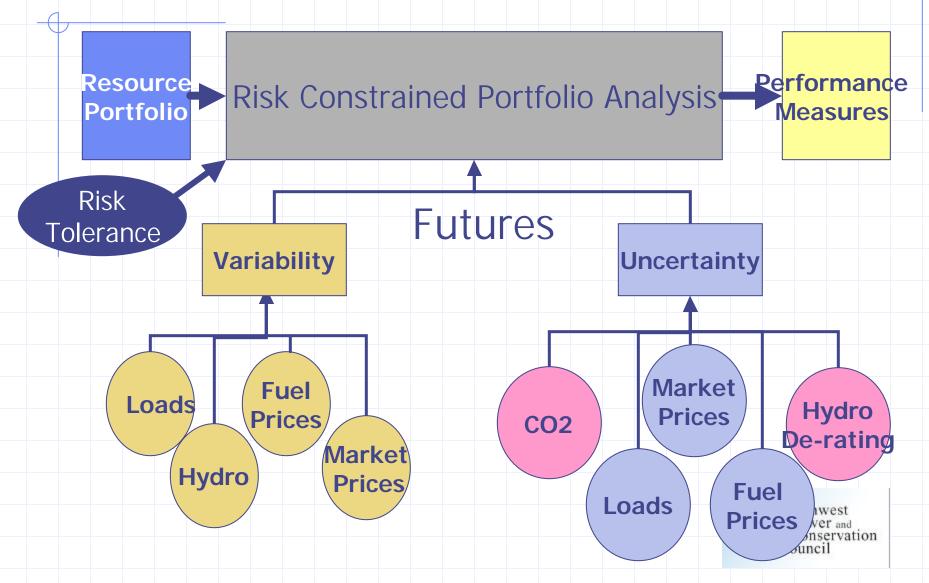
# Evaluating the Portfolio

Testing the portfolio over hundreds of possible futures for the key variables Number of Observations **Expected Cost** Bad Good Risk threshold Risk = avg ofcosts> threshold System Cost Portfolio cost Portfolio cost For future 1 For future 2

# Comparing Portfolios



#### The Model -- Olivia



### Where are we in the process?

- Basic data
  - Draft Fuel Price Forecast ✓
  - Draft Demand forecast ✓
  - Issue Paper on DSI Loads ✓
  - Conservation supply curve
    - Residential and Ag ✓
    - Commercial by Sept
    - Industrial End of Sept
  - Generating resources
    - Data complete but not documented



# Where in the process? (2)

- Portfolio model (Olivia)
  - Structure ✓
  - Underlying data correlations ✓
  - Calibrations ✓
  - Testing portfolios Sept Oct



### Issue Analysis

- Incentives for resource adequacy & Information requirements for resource adequacy – partial
- Demand Response
  - Issue paper ✓
  - Initial estimates of value ✓
  - Analysis in Portfolio model



# Issue Analysis (2)

- Strategies for investment in efficiency
  - Portfolio analysis Sept-Oct
- Value of diversity
  - Portfolio analysis Sept-Oct
- Transmission
  - Draft issue paper discussed by P4
  - Decision Oct



### Issue Analysis (3)

- Fish and Power
  - Initial assessment of power impacts of spill combined with survival analysis
  - Demonstration that adequate power supply satisfies fish and wildlife constraints developed and being tested
- Climate change
  - Initial estimate of impact on hydro power done; analysis of full range of water years yet to do
  - Risks associated with carbon control measures portfolio analysis

# Issue Analysis (4)

- Future role of Bonneville
  - Reinitiating regional dialog
  - Council recommendations to be incorporated in Plan



### Action plan

Will come out of the Portfolio and Issue Analysis in Nov-Dec



# What you should expect

- Fairly intensive engagement with plan issues and analysis in the Oct Jan period
- Draft plan to you next winter
- Public review late winter/spring
- Final Spring/early Summer '04

