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February 1, 2007

DISCUSSION MEMORANDUM

TO: Council Members

FROM: John Fazio, Senior Power System Analyst

Jim Ruff, Manager, Mainstem Passage and River Operations

SUBJECT: February 2007 Runoff Forecast and Power Supply Status

Purpose

The purpose of this presentation is to provide the Council with updated water supply forecasts for selected sites in the Columbia River Basin and assess potential impacts associated with the forecasts.

February 2007 Water Supply Forecasts

The NOAA Northwest River Forecast Center's official February water supply forecasts, along with an assessment of potential impacts, will be presented to the Council at its February 14, 2007 meeting in Portland. Unfortunately, the Northwest River Forecast Center will not have compiled and released its official February runoff forecasts for the Columbia River Basin prior to the February 1st packet deadline. Accordingly, an updated memo and slides will be emailed to Council members as soon as the final February water supply forecasts become available on February 8, 2007. Staff expects the February water supply forecasts to be lower than they were in January due to the below average precipitation across the basin this month.

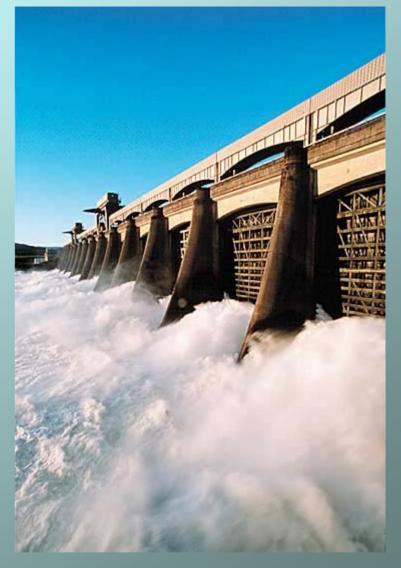
Power Supply Status for 2007

Currently, the region has an annual energy surplus of about 2,400 average megawatts based on critical water conditions and assuming that generation from regional uncontracted independent power producers (IPP) is accessible to Northwest utilities. Variations in water supply (runoff volume) from now through the end of summer will not affect the adequacy of the power supply but may lead to small variations in electricity prices.

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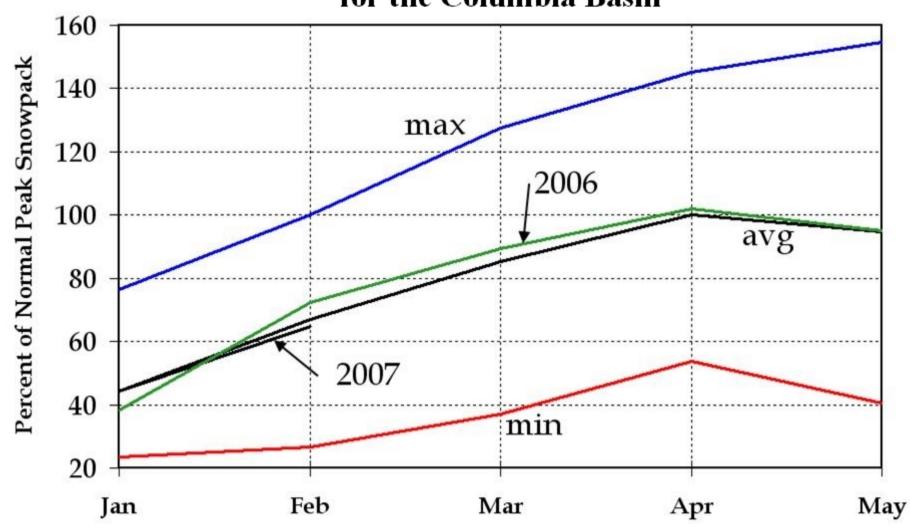
503-222-5161 Steve Crow **Executive Director** 800-452-5161 Fax: 503-820-2370

February Update 2007 Runoff and Power Supply Outlook

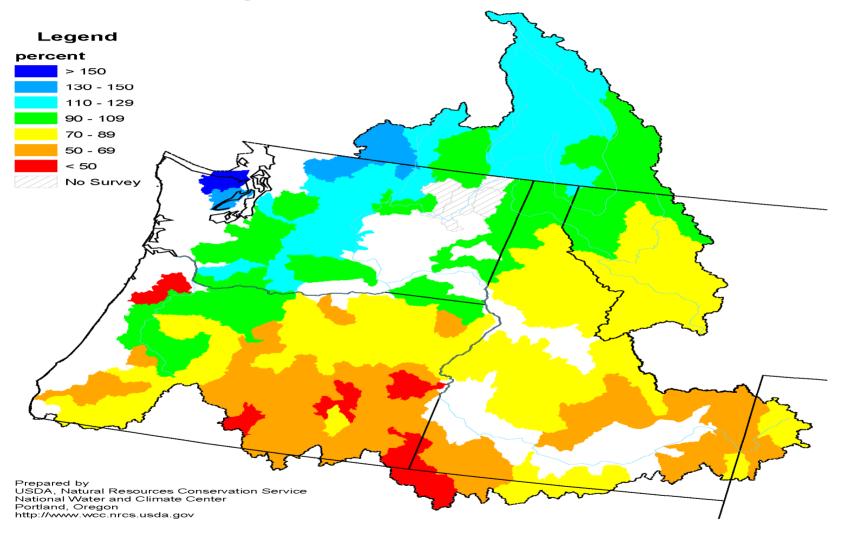


NW Power and Conservation Council February 14, 2007 Portland, Oregon

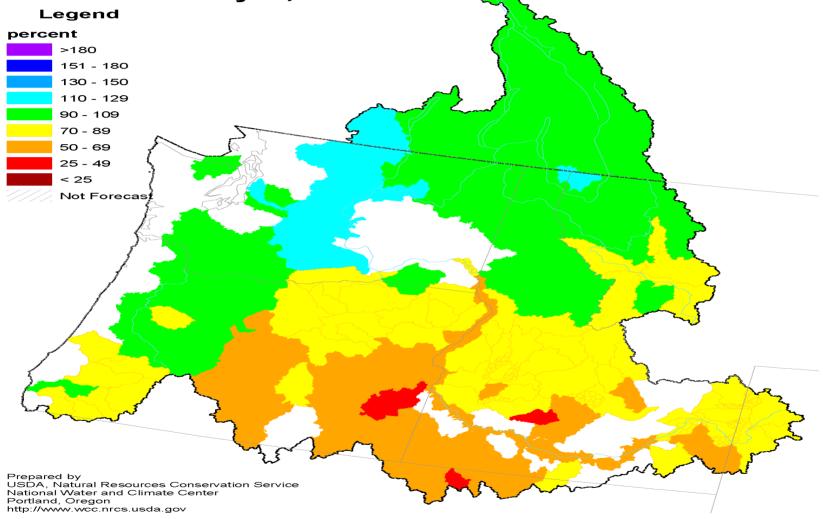
Comparison of Snowpack Levels for the Columbia Basin



Columbia River Mountain Snowpack as of February 1, 2007



Pacific Northwest
Spring and Summer Streamflow Forecasts
as of February 1, 2007



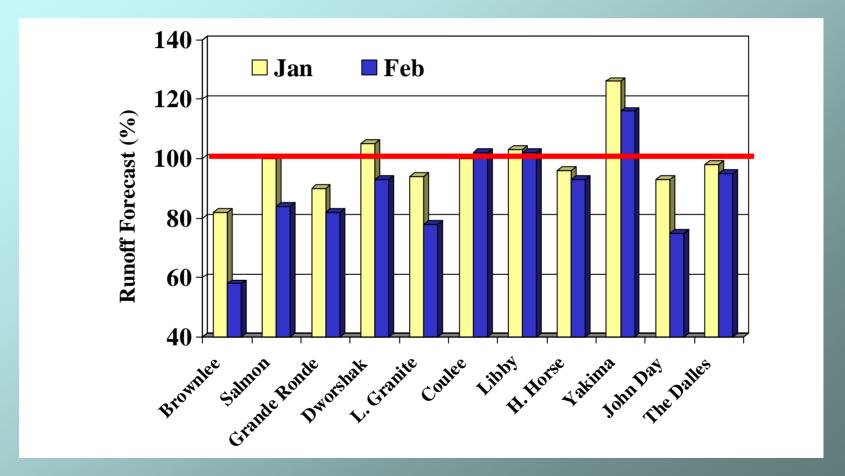
Snake River Runoff Forecasts

River and/or Station	Forecast	Forecast,	Percent
	Period	in Maf	of Avg.
Brownlee Reservoir inflow	April-July	3.6	58
Salmon R. at Whitebird	April-July	4.9	84
Grande Ronde R. at Troy	April-July	1.0	82
Dworshak Reservoir inflow	April-July	2.5	93
L. Granite Reservoir inflow	April-July	16.8	78

Columbia River Runoff Forecasts

River and/or Station	Forecast	Forecast,	Percent
	Period	in Maf	of Avg.
Columbia R. at Gr. Coulee	April-Sept.	65.4	102
Libby Reservoir inflow	April-Aug.	6.4	102
H. Horse Reservoir inflow	April-Sept.	2.0	93
Yakima R. near Parker	April-Sept.	2.2	116
John Day R at Service Ck.	April-Sept.	0.65	75
Columbia R. at The Dalles	April-Aug.	88.2	95

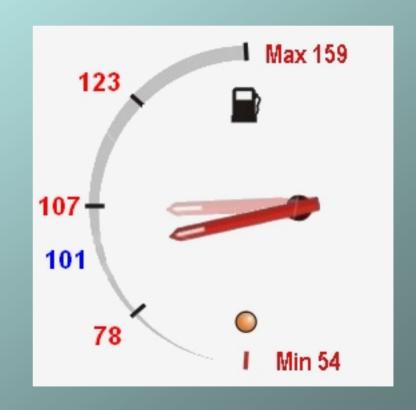
2007 Runoff Forecasts (relative to the 30-year averages)



1/08/07 January-July Runoff Forecast at The Dalles Dam (Millions of Acre Feet)

101 Maf or94 % of Average

95% Confidence Range From 78 to 123 Maf



Annual Hydro Generation (relative to the driest year)

