W. Bill Booth Chair Idaho

James A. Yost Idaho

Tom Karier Washington

Dick Wallace Washington



Bruce A. Measure Vice-Chair Montana

Rhonda Whiting Montana

Melinda S. Eden Oregon

Joan M. Dukes Oregon

April 30, 2008

## **MEMORANDUM**

**TO:** Council Members

**FROM:** Terry Morlan

**SUBJECT:** Presentation on Carbon Sequestration Demonstration Project

One potential approach to sequestering carbon dioxide is to pump it deep into the basalt flood deposits that cover much of the Pacific Northwest. The theory is that the carbon dioxide would react with basalt to turn into a mineral and remain in the ground. A demonstration project to test this theory on Port of Walla Walla owned land is funded primarily by the U.S. Department of Energy and is being carried out by the Pacific Northwest National Laboratory (PNL).

Peter McGrail from PNL will brief the Council on the project. The viability and cost of carbon sequestration alternatives will have an important effect on how the region and nation can meet various carbon reduction goals. If carbon sequestration is feasible and cost-effective, then the country's abundant coal resources may provide a viable source of energy for many years. If not, other, potentially more expensive, solutions may be required to meet electricity needs.

A summary article about the carbon sequestration demonstration project is attached. If we receive additional information before the Council meeting, it will be sent to Council members.

503-222-5161 800-452-5161 Fax: 503-820-2370



Western Interconnection Policy & Resource News



Print-Friendly

## ALSO IN THIS ISSUE



# DOE Carbon Sequestration Pilot Set for Eastern Washington

Around the end of November, field tests will begin in eastern Washington's Columbia Basin to determine if the region's massive basalt formations hold the potential to permanently sequester millions of tons of carbon dioxide emissions.

If the project is successful, it could mean "a new paradigm for how baseload generation will be sited," according to Pete McGrail, project manager and chief scientist of Battelle's Pacific Northwest National Laboratory, which will be conducting the tests.

"If it's going to work, it's going to work here," McGrail said at an Oct. 11 Port of Walla Walla Commission meeting.

The project will take place on land owned by the Port of Walla Walla, beginning with seismic studies, borehole drilling, geochemical and hydrolic tests on the basalt formations, which at their thickest and deepest, exceed 12,000 feet.

By the end of next summer, McGrail's group will inject several thousand tons of carbon dioxide 3,000 to 4,000 feet underground over a period of two to four weeks.

Then, for the next two to three years, McGrail's team of scientists will monitor the test site, taking core samples to see if the injected gases have reacted with the rock to form a solid carbonate, effectively becoming one with the basalt.

If only 3 percent of the Pacific Northwest's 80,000 square miles of basalt is suitable for CO2 sequestration -- a very conservative estimate, McGrail says -- that could mean permanent storage for 50 to 100 billion tons of emissions, far more than any one power plant would produce over its lifetime.

One such project, a 915-MW integrated gasification combinedcycle power plant proposed for the site by a Gig Harbor, Wash. based consortium, has a lot riding on the pilot's outcome.

Developers of the \$2-billion Wallula Energy Resource Center -which include United Power, Quigg Energy LLC, Edison Mission Group and Mitsubishi Heavy Industries -- aim to sequester 65 percent of the plant's carbon emissions from the start of operations, to meet the state's new regulations that prohibit development of new power plants that emit more carbon dioxide than modern natural gas-fired plants.

## ENERGY JOBS PORTAL

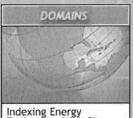


Check out the fastest growing database of energy jobs in the market today.

- Job Seekers
- Employers

## SITE TOOLS





Indexing Energy Technology Web Sites

"They'd run out of coal before we'd run out of storage," McGrail said of the planned IGCC, which will sell 760 MW of its output.

Developers of the power project are co-sponsoring the \$10-million sequestration study, along with the U.S. Department of Energy's Big Sky Carbon Sequestration Partnership.

"Wallula has long been ideal ground for power development," said United Power CEO Robert Divers. "Now, thanks to the research Battelle is doing for Big Sky, the area's subterranean basalt formations can be added to its list of enabling features," which include two rail lines, highway access, high-voltage transmission lines, and an industrial water supply.

This month, Divers' group asked the Washington Energy Facility Site Evaluation Council to begin a Potential Site Study for the proposed project.

The Potential Site Study is similar to the Federal Energy Regulatory Commission's pre-filing process. The developer will consult with EFSEC, other regulatory agencies and the general public to identify issues in advance of filing a formal application for a site certification with EFSEC.

The Washington siting council is already reviewing one other IGCC project, Energy Northwest's 680-MW Pacific Mountain Energy Center, proposed for Kalama, Wash.

The council is conducting a bifurcated review of the project, focusing first on the project's carbon sequestration plan. Energy Northwest plans to mitigate most of the plant's emissions, by paying to take an older, dirty power plant in the Western Interconnect offline.

In the meantime, while the carbon sequestration pilot project near Walla Walla holds promise for many, including Port officials, who feel a successful outcome could attract many carbon-based businesses to the area, it also has its skeptics.

"Whether geologic sequestration will work is a matter of great debate in the engineering community," said Marc Krasnowsky of the NW Energy Coalition. "Some scientists from the Natural Resources Defense Council are very dubious about basalt sequestration and cite a lot of studies that say it's nonsense."

But McGrail says that is precisely why his group is conducting the pilot.

"The objective of the project is to get a better idea if it will work," McGrail told *Energy Prospects West*.

- Penelope Kern

My Account | Terms of Use | Privacy Policy | Staff | Contact Us | Archives

© 2007 Energy NewsData

# **Basalt Sequestration Pilot Project Overview**

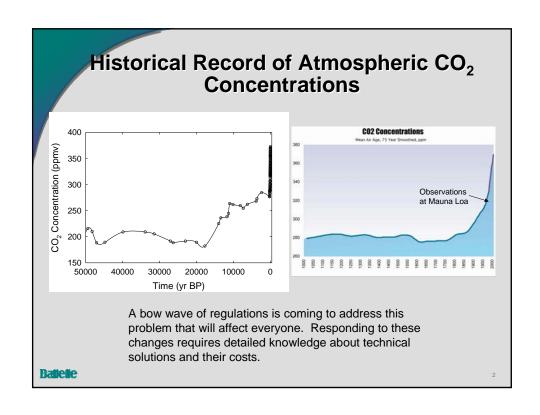
B. Peter McGrail, Ph.D

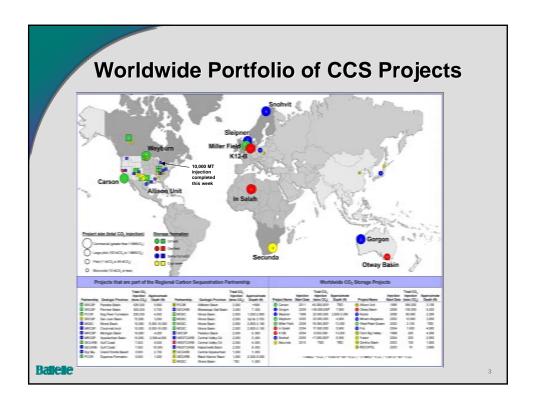
Pacific Northwest National Laboratory
Richland, Washington

Northwest Power and Conservation Council Briefing

Walla Walla, Washington May 14, 2008

## **Battelle**

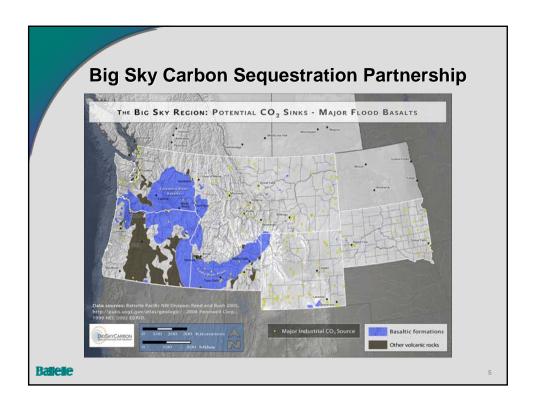




# **Rationale for Basalts**

- Major flood basalt formations exist throughout the world
  - Important role in global carbon cycle
  - Implicated in past climate change events
- Over 30 years and >\$400M of prior DOE investment in understanding basalt aquifer systems that can be applied to carbon storage
- Capacity and Retention
  - Columbia River Basalt Group covers 164,000 km<sup>2</sup>, >174,000 km<sup>3</sup>
  - Deepest and thickest basalts exceed 12000 ft
- ▶ Water Resource Implications
  - Upper aquifers (<500-700 ft) are water resources used for drinking and irrigation
  - Deeper basalts contain non-potable water

**Battetle** 



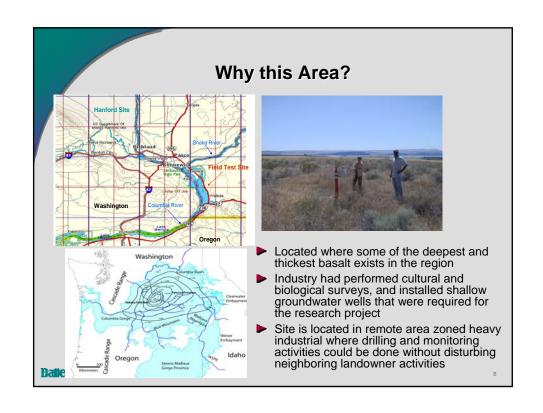
# **Pilot Project Partners**

- Research Institutions (universities, labs, others)
  - MSU, UI, Columbia University, INL, Oregon State University
- Department of Natural Resources
- ▶ International Collaborators
  - Institut de Physique du Globe (France)
  - National Geophysical Research Institute (India)
  - Vernadsky Institute of Geochemistry and Analytical Chemistry (Russia)
- ▶ Industry
  - United Power
  - Port of Walla Walla
  - Others



**Battetle** 

# Layered Basalt Flows Interflow zones have properties that allow fluids to move in and out Overlying flow interiors have extremely low permeability and act as caprock seals



# **Basalt Pilot Project Summary**

- Pre-Injection Site Characterization
  - Soil gas and shallow well water geochemistry
  - Seismic survey
  - Well logging and geochemical sampling during borehole drilling phase
  - Hydrologic tests
- Injection Facts
  - Water is non-potable at target depth
  - 1000 MT of CO<sub>2</sub> total (1/2 Olympic-sized pool)
  - Injection would occur over a 2 to 4 week period

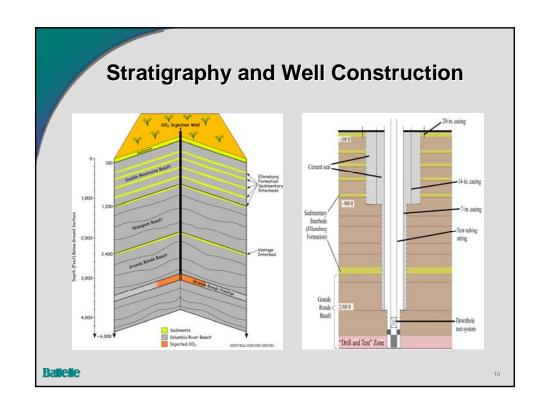
  - The  $\mathrm{CO}_2$  will dissolve in the formation water and eventually become mineralized over a period of several years

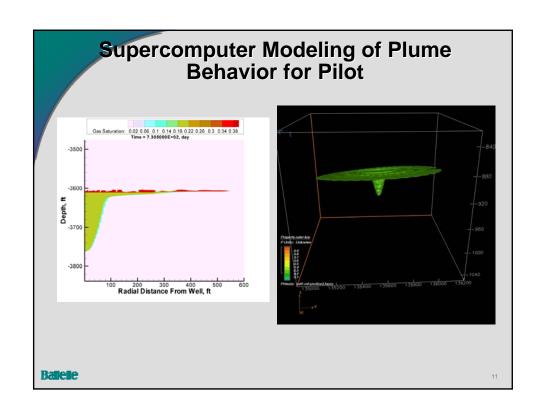
## Monitoring Program

- An extensive monitoring program is planned that includes air, shallow subsurface, and deep monitoring components
- Water samples will be obtained periodically to monitor geochemical changes
- Core sample extraction (2-3 years post-injection)

- Wells would be plugged and abandoned according to state regulations
- Site would be restored to pre-test condition
- Closure option will depend on possible future use for follow-up studies

## Battette







# Supercritical CO<sub>2</sub> Pressure Cell Experiments with Columbia River Basalt 1400 1200 1000 800 Repressuri to1456 psi 600 400

Long-term experiments showing transition from calcite to ankerite, Ca(Fe, Mg, Mn)(CO<sub>3</sub>)<sub>2</sub>

100

150 Time, days



Battette

# **Field Work Status**

- ▶ Data collection from soil gas probes in progress since August 2008
  - No gas phase composition or isotopic anomalies detected
- ➤ Seismic survey completed December 2008
  - Data processing in progress
  - Initial results show no faults or fracture zones
- Well construction design has been coordinated with WADOE
- ➤ Subcontracts with drilling, equipment, and other field service providers being negotiated

**Battelle** 

# **Permitting Status**

- NEPA Categorical Exclusion granted by USDOE
- ► SEPA Application submitted to Walla Walla County
  - Determination of no land use application issued on January 31, 2008
- "Special Permit" application to be submitted to WADOE
  - Permit will ensure compliance with all applicable Washington state regulations regarding UIC and groundwater protection
- ► Land Use Agreement
- ► Mineral rights and CO₂ storage deed

Battette

15

# **Conclusions**

- ► The pilot project is a scientific research study only. It was never designed and cannot in and of itself permit any power plant to be built.
- ► The pilot project has been designed to address key questions about sequestration in basalts that simply cannot be done in a laboratory setting
- Extensive site characterization and testing is planned prior to any CO<sub>2</sub> injection
  - Consultations with the WADOE, DNR, our project partners, and independent consultants will occur every step of the way
- Post-injection monitoring is planned to continue over the entire study period to ensure that CO<sub>2</sub> is not migrating out of the injection zone and to track progress toward mineralization

**Battetle** 

16

