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June 28, 2012

#### MEMORANDUM

TO: Council Members

**FROM:** Charlie Black, Power Planning Division Director

SUBJECT: Update on Mid-Term Assessment for the Sixth Power Plan

Staff has made further progress incorporating input received from a variety of sources regarding the overall scope and specific topics to be addressed in the Mid-Term Assessment for the Sixth Power Plan. At the July meeting, staff will present to the Council a proposed framework for organizing elements of the Mid-Term Assessment, including topics that appear most timely to analyze in the Mid-Term Assessment and topics to be flagged for the Seventh Power Plan. Analysis on a number of topics has begun; these will also be described for the Council.

The proposed framework for organizing the Mid-Term Assessment includes the following elements:

- 1. Recap of Sixth Power Plan Analysis, Resource Strategy and Action Plan
- 2. Narratives on Developments Since the Sixth Power Plan
- 3. Updates to Key Forecasts and Assumptions
- 4. Evaluation of the Sixth Power Plan Resource Strategy in Light of Recent Circumstances
- 5. Progress Reports on Existing Regional Efforts to Address Key Issues
- 6. Other Topics for Analysis in the Mid-Term Assessment
- 7. Topics Flagged for Analysis in the Seventh Power Plan

Additional materials will be provided under separate cover before the meeting.

c:\users\cblack\documents\c memo on mid-term assessment.docx (Charlie Black)

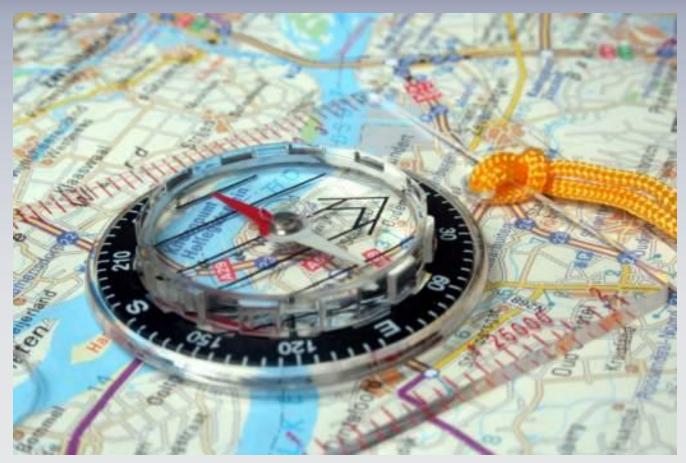


#### Sixth Northwest Electric Power and Conservation Plan

Mid-Term Assessment Update July 10-11, 2012



### Roadmap for the Mid-Term Assessment



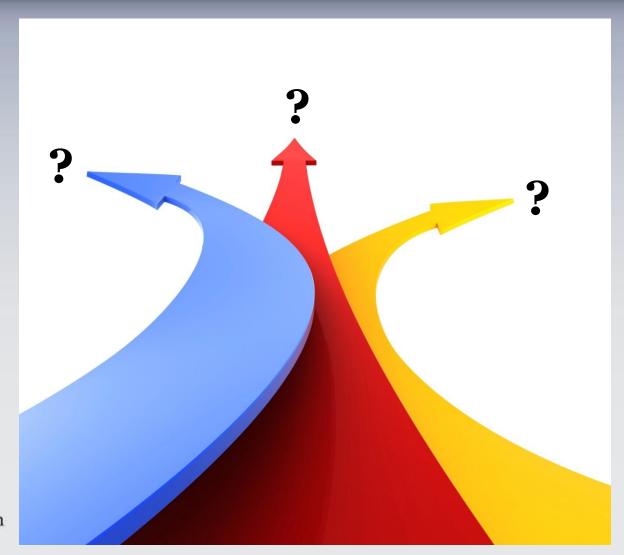


## Agenda

- Check and confirm primary objectives for the mid-term assessment
- Define a framework for analysis
- Set the schedule



## Is the Region on Course?





## Objectives

- Assess implementation of the Sixth Power Plan resource strategy and action plan
  - How have efforts toward the targets progressed so far?
  - Have recent conditions been similar to, or much different from, what was assumed?
  - Does the future look much different than it did when the plan was developed?
  - How do changes in conditions and/or the outlook affect the viability of the resource strategy?
- Council decision on what changes, if any, should be made to the resource strategy and/or action plan



## The Deming Cycle

Check

Plan



Act

## Framework for Analysis

- 1. Recap the Sixth Power Plan analysis, resource strategy and action plan
- 2. Scan the overall situation and prepare narratives describing developments since the Sixth Power Plan
- 3. Identify and analyze major topics for the mid-term assessment
- 4. 'Tee up' other topics for the Seventh Power Plan
- 5. Report on progress of existing regional efforts
- 6. Update key forecasts and assumptions
- 7. Evaluate the Sixth Power Plan's resource strategy and action plan in light of recent developments and updated forecasts
- 8. Develop conclusions and recommendations for Council consideration



## 1. Recap Sixth Plan

#### Analysis

- Major assumptions and forecasts
- Analytical approach

#### Resource strategy

- Conservation
- Renewable generation
- Natural gas-fired generation
- Action plan



### 2. Situation Scan and Narratives

- Strong conservation acquisition during 2010-2011
- Soft regional economy
- Low natural gas prices
- Emissions regulations more on mercury and particulates, not as much on greenhouse gas
- Coal plant retirements announced
- Continuing wind power development and further challenges for integration/balancing
- Utilities taking action to acquire new generating resources



## 2. Situation Scan and Narratives

- Low short-term wholesale power prices
- BPA tiered rates implemented
- Demand response evolving
- Conditions vary widely across the region's utilities
- NW faces growing capacity/adequacy/flexibility constraints
- Resources, regulations and markets in neighboring regions are changing
- Growing need to coordinate power and transmission system
- Growing need to coordinate electric and natural gas systems



# 3. Major Topics for the MTA

#### Conservation resources

- Assess regional progress toward the 1,200 average megawatt target for 2010-2014
- Assess BPA progress toward achieving its share of the target
- Develop the business case for conservation
- Renewable generating resources
  - Compare recent development with Sixth Plan
  - Report on integration of intermittent generation
- Natural gas-fired generating resources
  - Compare recent development with Sixth Plan
  - Identify major factors driving utility needs for acquisition



# 3. Major Topics for the MTA

- Changes to regional and out-of-region resources
  - Regulatory (mercury, particulates, greenhouse gas, once-through cooling, renewable portfolio standards)
  - Announced retirements of coal-fired generating projects
- Differences among the region's utilities
  - Large/small, urban/rural, growing/not growing, surplus/deficit
  - Implications for implementation of the Power Plan



## 3. Major Topics for the MTA

- Council resource modeling
  - Summarize the overall modeling and analysis system (flowchart)
  - Describe each major model
  - Describe how energy, capacity, resource adequacy and flexibility are modeled
  - Provide results from expert peer review of the regional portfolio model



## 4. Topics for Seventh Power Plan

- Climate change (policies and impacts)
- Changes to existing generating resources (e.g., coal plant retirements)
- Renewable resources (policies, costs, development, impacts)
- Multidimensional planning (energy, capacity, adequacy, flexibility)
- Coordinating power and transmission system planning, operations
- Coordinating power and natural gas system planning, operations



## 4. Topics for Seventh Power Plan

- Council resource analysis processes and tools
  - Increase transparency
  - Balance emphasis on energy, capacity, adequacy, flexibility
  - Strengthen support for decision-making by the Council
  - Increase usefulness to Power Plan implementers
  - Explore ways to reflect intra-regional diversity



## 5. Regional Efforts

- Resource adequacy forum (Council and BPA)
- Wind integration forum (Council and BPA)
- Oversupply technical oversight committee (Council)
- Power and natural gas planning task force (PNUCC)
- Conservation deployment (BPA, Utilities, NEET, NEAA, RTF)



## 6. Forecasts and Assumptions

- Regional electric demand forecast
- Natural gas price forecast
- Forecasts of greenhouse gas costs in the Northwest and other regions
- Generating resource availabilities and costs
- Wholesale power price forecast
- Pace and cost of conservation acquisition



## One Thing We Know





The trouble with our times is that the future is not what it used to be. Paul Valery

## 7. Evaluate Resource Strategy

- Identify forecasts and assumptions that have greatest impact on overall costs and risks
- Check updated assumptions and forecasts against ranges used in Sixth Plan analysis
- Perform additional regional portfolio modeling analysis as needed
- Check whether the Sixth Plan resource strategy is still least-cost, least-risk



8. Conclusions and Recommendations

- Is the region on track implementing the Sixth Power Plan?
- Has the situation and/or outlook changed in ways that indicate the strategy needs to be revised?
- If so, is a major change in direction needed or can the existing strategy be adjusted?
- What topics are emerging as candidates for the Seventh Power Plan?



### Schedule

- July: framework; electric demand forecast; natural gas price forecast
- August: Sixth Power Plan recap; situation scan and narratives; wholesale power price forecast
- September: major topics; regional efforts; resource strategy evaluation
- October: conclusions and recommendations; draft report

