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July 10, 2012

MEMORANDUM

TO: Power Committee

FROM: Massoud Jourabchi

SUBJECT: Natural gas price forecast update

At the June Council meeting we presented a draft update to the near-term natural gas price forecast.

During the June presentation we indicated additional information was expected to become available and that we would refine our forecast to reflect it. We received the updated information in late June and are in the process of incorporating the new information into the forecast.

When the updated natural gas price forecast is completed we will send it to you under separate cover prior to the Committee meeting.

c:\users\cblack\documents\p02_natural gas price forecast update cm.docx (Charlie Black)

503-222-5161 800-452-5161 Fax: 503-820-2370

Long-term Natural Gas Price Forecast a near-term adjustment

July 10th 2012
Massoud Jourabchi

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In this presentation

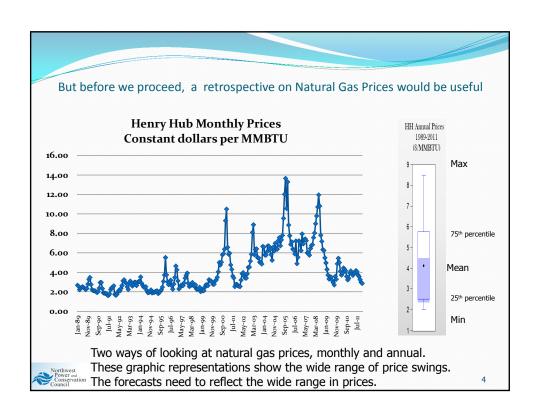
- Revision to the near term portion of the Council's natural gas price forecasts
- Comparison of the Council's Forecast with other natural gas price forecasts

Northwest Power and Conservation

During June Presentation we indicated that:

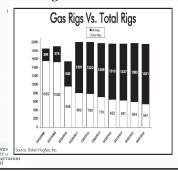
- For the 2011 update, we lowered our long-term forecast of natural gas prices to reflect structural change in natural gas supply picture (due to technological changes such as hydraulic Fracturing, horizontal drilling and natural gas from shale formations.)
- In June 2012, we provided a lower price forecast for the 2012-2015 period and maintained the price forecast for 2016-2030
- Subsequent to June
 - We reviewed additional information from EIA and from the Natural Gas Advisory Committee, other forecasts and recent events and refined the June forecast.

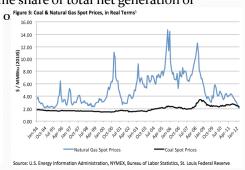


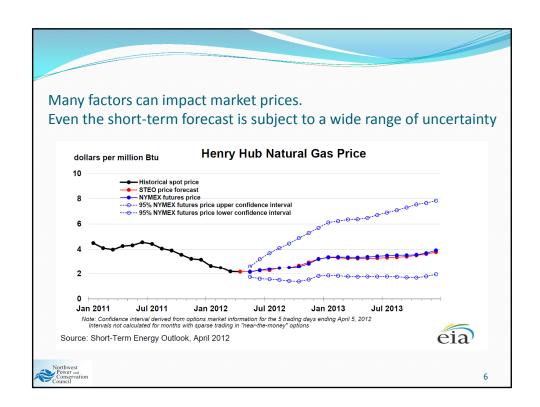


Some of the recent changes

- Natural gas prices in forward markets for 2012 and 2013 have tightened up.
- Natural gas rig count has decreased.
- Price competition between coal and natural gas for power generation has increased.
- For the first time since EIA began computing monthly statistics, natural gas and coal had the same share of total net generation of



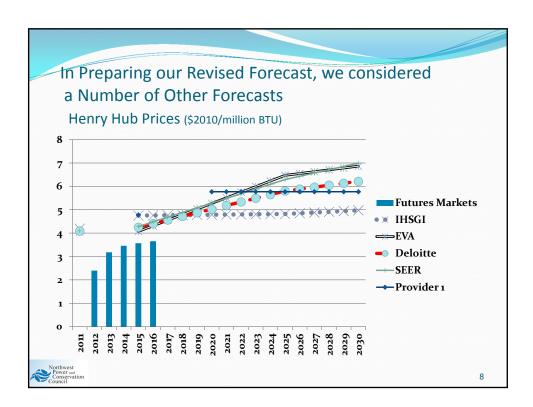


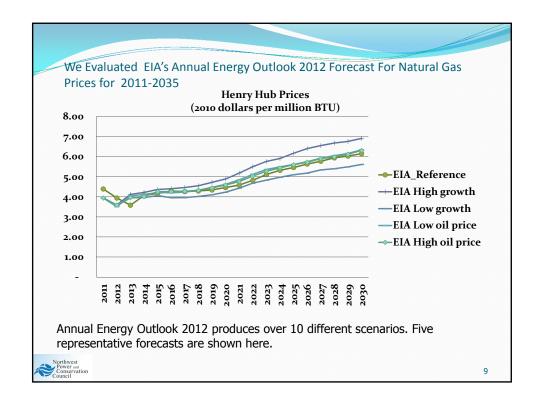


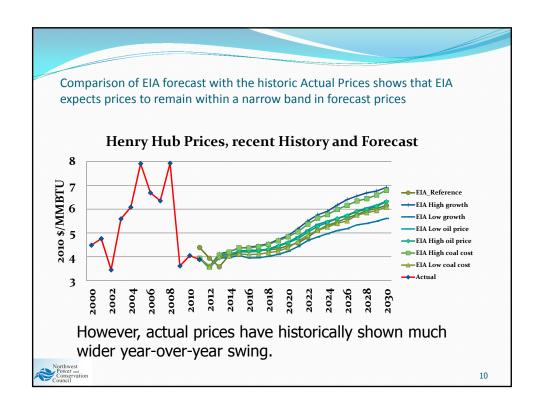
Other Factors Can Impact Long-term Natural Gas Prices

- Factors that can put downward pressure on prices
 - Continued high production rates,
 - Further technological advancement in exploration, drilling...
 - LNG export barriers causing low export.
- Factors the can put upward pressure on prices
 - High LNG exports
 - Environmental regulation pushing coal generation down
 - New demand for natural gas from power generation, natural gas vehicles....
 - So in preparation of a price forecast both short-term and long-term factors need to be considered. Also the range of uncertainty needs to be considered. No single forecast should be considered correct.









Proposed Henry Hub Price Forecasts	\$2010/MMBTU	Jul-12	
We refined our natural G	as Price Forecas	St July 2012 update	
Keeping in mind the shor	t-term and long	g-term factors,	

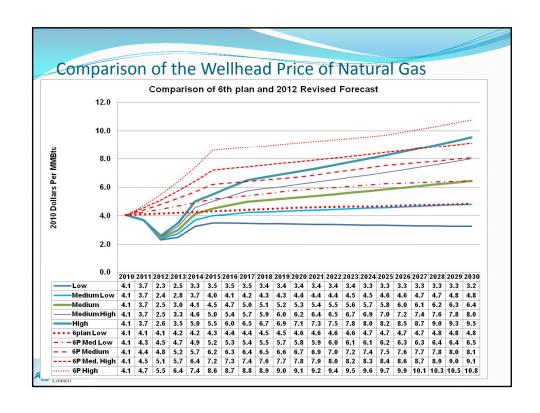
oposed Henry	y Hub Price Forecasts		\$2010/MMBTU		Jul-12
	Council L	Council ML	Council M	Council MH	Council i
2011	3.9	3.9	3.9	3.9	3.
2012	2.4	2.5	2.6	2.7	2
2013	2.6	2.9	3.2	3.4	3
2014	3.4	3.9	4.3	4.8	5
2015	3.7	4.2	4.7	5.3	5
2016	3.7	4.3	5.0	5.6	6
2017	3.6	4.4	5.2	6.0	6
2018	3.6	4.5	5.3	6.2	7
2019	3.6	4.5	5.4	6.3	7
2020	3.6	4.6	5.6	6.5	7
2021	3.6	4.6	5.7	6.7	7
2022	3.5	4.7	5.8	6.8	7
2023	3.5	4.7	5.9	7.0	8
2024	3.5	4.8	6.0	7.2	8
2025	3.5	4.8	6.1	7.4	8
2026	3.5	4.9	6.3	7.6	8
2027	3.5	4.9	6.4	7.8	9
2028	3.4	4.9	6.5	8.0	9
2029	3.4	5.0	6.6	8.2	9
2030	3.4	5.0	6.8	8.4	10
erage 2015-2030	3.5	4.7	5.8	6.9	8

•Using EIA short-term outlook for 2012-2013

•Extended lower price period to 2016

•Widened the long term price forecast range.

•Reduced the lower bound of forecast



Why a single forecast should not be used.

- Needless to say, but any forecast is subject to error
- EIA's analysis shows that its AEO forecasts have tended to under-estimate natural gas prices when compared to actual.
- Actual Natural gas prices have undergone wide swings
- For Council's analytics, single point forecasts are less important than having a realistic range of possible future.



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Comparison of all of forecasts (a rather busy graph) shows our medium case is within the range of other forecasts Henry Hub Natural Gas Prices \$2010/MMBTU 2011 2014 2017 2020 2023 2026 2029 Futures Markets - Council L Council ML Council M → Council MH • 🗱 Council H ---EIA_Reference -EIA High growth -EIA Low growth ——EIA Low oil price → EIA High oil price → EIA High coal cost EIA Low coal cost ——IHSGI —×EVA --- Deloitte For 2012 and 2013 Council's forecast are close to the Natural Gas Future, low range of AEO forecast and Short Term Outlook. Our forecast range covers a wider range of uncertainty.

Summary

- We have lowered our forecast of natural gas prices in the near-term
- The oil prices has been increased
- Coal prices are within the forecasted range.
- Should the Council approve these updates, we can release the new fuel price forecast for use in the Midterm assessment and other outside parties.

