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July 6, 2016

MEMORANDUM

TO: Council members

FROM: Massoud Jourabchi, Manager, Economic Analysis

SUBJECT: Panel on Electric Vehicles

BACKGROUND:

Presenters: A Panel of industry groups

Summary: Staff has invited a panel of experts who will discuss current barriers to EV implementation. Also discussed will be opportunities for Council to become involved in increasing electric efficiency of the transportation system in the Northwest.

Panel members are:

Jeff Allen, Executive Director, Drive Oregon

JJ McCoy, Senior Policy Associate, Northwest Energy Coalition

- John Morris, CEO, Morris Energy Consulting
- Steve Douglas, Senior Director, Environmental Affairs, The Auto Alliance
- Relevance: Understanding this growing load helps Council's ability to forecast future demands for electricity.
- Work plan: B.3.1 Enhance Modeling of Electrification of Transport System

Electric Vehicles

STEVE DOUGLAS SENIOR DIRECTOR, ENERGY & ENVIRONMENT



AUTO ALLIANCE

DRIVING INNOVATION®

Automaker Committed

• Vehicles

- Availability
- Longer ranges
- More body styles (SUV, mini-vans, large cars, AWD)
- Charging incentives
- Financial incentives to promote sales
- Billions for R&D and future PHEVs, EVs, and FCVs.

Infrastructure Development

- Advocacy
 - Financial incentives
 - Non-financial incentives
 - Non-proprietary infrastructure
- Not enough! Support needed from federal, state, local governments, utilities, NGOs, EVSE providers

Current Electric Vehicles

3

BEV (12)

BMW I3 (and I3 REX)

Chevy Spark

Fiat 500E

Ford Focus Electric

Kia Soul EV

Mercedes B-Class EV

Mitsubishi iMiEV

Nissan LEAF

Smart EV

Tesla Model S

Tesla Model X

Volkswagen eGolf

PHEV (15)

Audi A3 e-tron

BMW 330e

BMW i8

BMW X5 Plug In

Cadillac ELR

Chevy Volt

Ford C-Max Energi

Ford Fusion Energi

Hyundai Sonata PHEV

Mercedes GLE-550e

Mercedes S-Class Plug-In

Porsche Cayenne S

Porsche Panamera S

Toyota Prius Plug-In

Volvo XC90 T8

FCV (2)

Hyundai Tucson

Toyota Mirai

Additional Electric Vehicles 2016 and 2017

BEV (3)

Chevy Bolt (CY2016) Hyundai IONIQ EV (CY2016) Tesla Model 3 (CY2017)

PHEV (6)

Chrysler Pacifica (CY2016) Hyundai IONIQ PHEV (CY2016) Mercedes C350e (CY2016) Mitsubishi Outlander (CY2016) Toyota Prius Plug-In (CY2016) BMW 5-series (CY2017)

FCV (1)

Honda Clarity (CY2017)





Challenges

Financial Incentives

- <u>Federal</u>: \$7,500 tax credit exhausted for some OEMs in 2018
- <u>State</u>: California rebate (\$5/2.5k/1.5k) exhausted 11-Jun funding unlikely before Sep
- <u>Local</u>: Free and reduced price parking and other local incentives eliminated
- Non-Financial: CA HOV Lane Access for PHEVs unavailable since Dec-2015
- Infrastructure is not keeping pace with electric vehicle sales

Utilities

• Infrastructure

- Rates for EV charging (in CA)
 - Overly complex flat rate, TOU, tiered pricing
 - Many cases electric vehicles more expensive than gasoline
- Incentives for home charger
- Benefits to grid:
 - Managed charging (V1G)
 - Battery second life

Backup Slides

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| ID, MT, OR, and WA Combined Infrastructure* | | | | |
|---|---------------|--------|--|--|
| 50,000 45,000 | | 47,500 | | |
| 40,000 35,000 | | | | |
| 30,000 25,000 | | | | |
| 20,000 15,000 | | | | |
| 10,000 | 9 640 | | | |
| 0 | Actual Jul-16 | Needed | | |

* Assuming ID, MT, OR, and WA combined have 25% of CA sales

Rate Cost & Complexity (CA)

12

| Nissan Leaf | | | | | |
|----------------------|----------------------|------------------|--|--|--|
| Utility/Rate plan | Ave rate (\$/kWh) | \$/gallon gas | | | |
| PG&E: E-6 | 0.333 | 3.802 | | | |
| PG&E: E-TOU Option A | 0.289 | 3.302 | | | |
| PG&E: E-TOU Option B | 0.218 | 2.486 | | | |
| PG&E: EV-A | 0.116 | 1.328 | | | |
| PG&E: EV-B | 0.116 | 1.323 | | | |
| SCE: TOU-D | 0.122 | 1.393 | | | |
| SCE: TOU-D-T | 0.253 | 2.891 | | | |
| SCE: TOU-D-TEV | 0.100 | 1.146 | | | |
| SCE: TOU-EV-1 | 0.126 | 1.439 | | | |
| SDG&E: DR-TOU | 0.371 | 4.235 | | | |
| SDG&E: EV-TOU | 0.182 | 2.078 | | | |
| SDG&E: EV-TOU-2 | 0.182 | 2.078 | | | |
| SDG&E: TOU-DR | 0.372 | 4.247 | | | |
| SMUD: R-TOU | 0.073 | 0.838 | | | |
| LADWP: R-1B | 0.203 | 2.320 | | | |
| LADWP: R-1B (EV) | 0.178 | 2.034 | | | |
| PG&E: E-1 | 0.364 | 4.159 | | | |
| SCE: D | 0.302 | 3.456 | | | |
| SDG&E: DR | 0.393 | 4.489 | | | |
| SMUD:R | 0.190 | 2.171 | | | |
| LADWP: R-1A | 0.243 | 2.779 | | | |

| Chevy Volt | | | | | |
|----------------------|----------------------|------------------|--|--|--|
| Utility/Rate plan | Ave rate (\$/kWh) | \$/gallon gas | | | |
| PG&E: E-6 | 0.333 | 4.619 | | | |
| PG&E: E-TOU Option A | 0.289 | 4.013 | | | |
| PG&E: E-TOU Option B | 0.218 | 3.021 | | | |
| PG&E: EV-A | 0.116 | 1.614 | | | |
| PG&E: EV-B | 0.116 | 1.608 | | | |
| SCE: TOU-D | 0.122 | 1.693 | | | |
| SCE: TOU-D-T | 0.253 | 3.513 | | | |
| SCE: TOU-D-TEV | 0.100 | 1.393 | | | |
| SCE: TOU-EV-1 | 0.126 | 1.749 | | | |
| SDG&E: DR-TOU | 0.371 | 5.146 | | | |
| SDG&E: EV-TOU | 0.182 | 2.525 | | | |
| SDG&E: EV-TOU-2 | 0.182 | 2.525 | | | |
| SDG&E: TOU-DR | 0.372 | 5.160 | | | |
| SMUD: R-TOU | 0.073 | 1.018 | | | |
| LADWP: R-1B | 0.203 | 2.819 | | | |
| LADWP: R-1B (EV) | 0.178 | 2.472 | | | |
| PG&E: E-1 | 0.364 | 5.053 | | | |
| SCE: D | 0.302 | 4.199 | | | |
| SDG&E: DR | 0.393 | 5.454 | | | |
| SMUD:R | 0.190 | 2.638 | | | |
| LADWP: R-1A | 0.243 | 3.377 | | | |

Building "Good Load" to Reduce Carbon Emissions

Policy frameworks for utilities to drive Transportation Electrification (TE), with benefits to ratepayers, the environment, efficiency, and the grid

JJ McCoy Senior Policy Associate



Scope of TE (more than just sedans)

• Passenger sedans



Battery Electric Vehicle (BEV)

> Plug-in Hybrid Electric Vehicle (PHEV)



• Light-duty trucks

BEV + PHEV = PEV

- Shuttles / delivery vans
- Industrial equipment (e.g. forklifts)
- Transit buses





- Off-road service vehicles
- Shore power
- Light and heavy rail







Benefit #1 - Grid Utilization & Flexibility

- Greater utilization of existing assets. PNNL study found the NW region could electrify 2.8 million light-duty vehicles without adding any generation or transmission assets, if charging is managed off peak.
- Flexible load. Most vehicles are parked >20 hours a day.
 Potential alignment with variable renewable generation (e.g. noontime solar, overnight wind), load management (TOU), demand response programs.

Possible vehicle-to-grid integration, storage, grid services.

 Downward pressure on rates – Net new rate revenue from TE benefits all ratepayers:

| Vehicle Type | RIM Test NPV Benefits Per Vehicle (Lifetime) |
|-----------------------------------|--|
| Battery Electric Vehicle (BEV) | \$1,250 |
| Transit Bus | \$120,505 |
| Forklift | \$14,668 |



SOURCE: SCL/E3 "Transportation Electrification" Nov. 2015

Benefit #2 - Energy Efficiency Transportation is the most wasteful sector of our economy



Cross-Fuel Efficiency

The electric motor lowers end-use energy consumption substantially



Benefit #3 - Much Lower Carbon Emissions

NW utilities have some of the best emissions performance for transportation with abundant hydropower, wind, etc.

EPRI/NRDC estimate that it would take a gas car with 251 mpg performance to equal a BEV on Washington and Oregon's grid mix.

Full Lifecycle Emissions (g CO₂e / km) Conventional Gas Car vs. Hybrid vs. EV





SOURCE: Adapted from Tong *et al*, 2015

Other Benefits

- **Air Quality** Emission reductions of nitrogen oxides, ozone, fine particulates, all of which impact air quality and human health. (EPRI/NRDC 2015)
- Economic Boost Macroeconomic studies show that money saved on fueling and spent in pretty much any sector of the economy other than petroleum creates more jobs and economic activity in the local economy. Cost savings and economic gains are similar to gains from EE. (Berkeley 2012 / Keybridge 2015)
- **Fun!** EVs have great torque, awesome acceleration, and operate very quietly. Most drivers who try electric never want to go back to a gasser.



Ancillary Material



More resources:

- NW Energy Coalition website <u>http://nwenergy.org</u>
- Coalition's resolution in support of a greater utility involvement in transportation electrification. <u>http://bit.ly/1RD4YOU</u>
- Coalition research paper with additional figures and citations <u>http://bit.ly/1WaJUkN</u>
- CalETC utility consortium research on TE approaches, benefits, grid impacts, and ratepayer impacts. <u>http://www.caletc.com/caletc-research/</u>
- Avista EV charging proposal docket at WA Utilities & Transportation Commission <u>http://1.usa.gov/23eXMfW</u>

Contact:

JJ McCoy jj@nwenergy.org 206-295-0196

Charging Rates

| Charging Mode | Power Rating | Range added | Pros | Cons |
|-------------------------------------|--------------------------------|--|--|--|
| Level 1 AC | 1.4 kW | 4 miles in an hour | Cheap. Works for long dwell times. | Slow. Takes >1 day to fully charge a BEV. |
| Level 2 AC | 3.3, 6.6, 10, or 19.2 kW | 12, 20, 35, or 75 miles in an hour | Faster. Standardized. | Expense of charging station and electrical supply. Larger demand. |
| DC Fast <i>3-phase</i> | 24, 50, 100, 150 kW | 35, 65, or >100 miles in <30 minutes | Fast. Enables intercity trips. | Very expensive. Standards war (CHAdeMO, CCS, Tesla). Large demand. |
| Bus Transit on route overhead | Up to 500 kW | >20 mi in about 6 minutes | Enables quick re-fuel at start of route. | Expensive installation. Very large demand. |

Key Term: Electric Vehicle Supply Equipment (EVSE)



Toward a policy framework for TE

Multiple states legislated TE policies for utilities in 2015 / 2016.

California SB 350

 Tasks utilities with furthering TE. Writes environmental benefits and efficiency gains into ratepayer interest definition. Tasks utilities with planning for state carbon and air quality goals in their IRPs.

Vermont Act 56

 Creates a rate-funded "energy transformation" program to reduce fossil fuel use by utility customers. Menu of approaches includes charging and vehicle incentives.

Washington HB 1853

 Allows IOUs to install vehicle charging infrastructure behind the customer meter and earn an incentive rate of return, up to a 0.25% rate impact cap. Avista pilot proposal recently approved by UTC. Many open policy questions remain.

Oregon SB 1547

Directs utilities to achieve ratepayer and environmental benefits with TE programs.
Oregon PUC currently in rulemaking. Utilities to file TE plans by 12/31/2016.









CURRENT & FUTURE OFFERINGS

Puget Sound Energy

- Incentive Charger Rebate
- \$500 for a Level 2 charger installed at a residence
- Maximum of 5,000 chargers and so far 1,000 have been installed

Avistc

- Mixed Building Type EV Charger Pilot Program accepted by the WAUTC
- Maximum of 265 Level 2 chargers
- Smart chargers and Fast chargers will also potentially be included

EWEB

• Participating in a local bulk buy program in conjunction with a local dealer, University of Oregon and Nissan.





EDUCATION & OUTREACH

Utilities providing key messaging to customers on the benefits of electric vehicles and resources to learn more about electric vehicles:

- Seattle City Ligh
 - Tips for customers that live in multifamily buildings
- Idaho Power
 - Time of use power rates
- PGE
 - Electric Avenue



OREGON POLICY ON EV

Oregon Clean Fuels Program

Electricity counts as a clean fuel

Electric Utility are Credit Generators- An electric utility can generate credits, potentially for both residential and commercial charging stations.

Clean Electricity and Coal Transition Plan

AR 599- Applications for Transportation Electrification Programs Rules are in process of finalization for PGE, PacifiCorp and Idaho Power on their long term electric vehicle strategy. Must be filed by 12/31/16.

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