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January 7, 2020

MEMORANDUM

- TO: Power Committee
- FROM: Chad Madron and Ben Kujala
- SUBJECT: Timeline and Project Update for Power Plan

BACKGROUND:

- Presenter: Chad Madron
- Summary: Staff will discuss where we are in the current timeline for development of the 2021 Power Plan and present the Power Division work plan for 2020.

Power Division Work Plan

Updated January 2020

1. Guide affordable, adequate, clean energy future, develop the 2021 Northwest Power Plan and maintain analytical capability

		Timeframe
Action	Work Area	(Calendar Year)
A. Develop the		
2021 Power	A.1. Power Planning - All Teams	
Plan		
	1. Develop and applyze approximator for the Dewer Dian	2020
	1. Develop and analyze scenarios for the Power Plan	2020
	2. Draft written material for the Power Plan	2020
	A.2. Conservation	
	1.Develop cost and availability of energy efficiency as a	
	resource, to be used in the 2021 Power Plan	Final in March 2020
	(EE supply curves)	
	2. Develop MCS and surcharge methodology	November 2020
	3. Develop methodologiy for identifying cost-effective EE	November 2020
	measures	
	A.3. Demand Response	
	1.Develop cost and availability of demand response to be	
	used in the 2021 Power Plan	Final in March 2020
	A 4 Ecroporting and Economic Analysis	
	A.4. Forecasting and Economic Analysis 1. Update forecasts accounting for GCM selection	February 2020
	2. Outside the region load forecast	April 2020
	3. Forecast electricity sales	November 2020
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	A.5. Generation Resources	
	1. Develop Generating Resource reference plants for 2021	Final in March 2020
	power plan (incl. review w. GRAC)	
	2. Develop environmental methodology, existing system,	
	transmission availability, RPS, emissions and other data sets	Final in March 2020
	for the 2021 Plan.	
	A.6. System Analysis	
	1. Complete Testing of Redeveloped GENESYS	Early 2020
	2. Existing System Adequacy Requirements (ARM/ASCC)	February 2020
	3. Forecast wholesale electricity prices	April 2020
	4. Finalize models for use in the plan after testing	April 2020
	5. Model based analysis	March - July 2020
	6. Develop cost effective methods for providing reserves	November 2020

Power Division Work Plan

2020

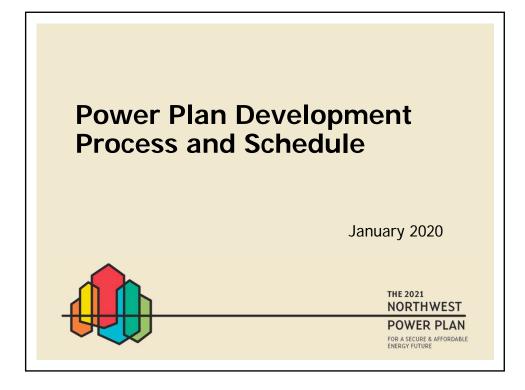
Updated January 2020

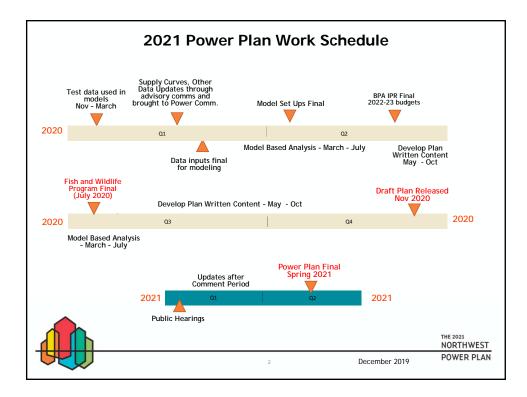
B. Ongoing	B.1. Conservation	
work separate from Power Plan	1. Coordinate with regional entities (e.g. NEEA, BPA, utilities, regulators) to ensure the regional goal for cost- effective conservation is achieved. Cuts across a number of Action Items, ongoing priority	RCP Results reported annually.
	2. Work with regional entities to ensure the model conservation standards are implemented, Cuts across MCS Action Items, ongoing priority	
	3. Continue to lead the Regional Technical Forum and engage in the development and approval of measure savings estimates and protocols	Budget/Workplan Approval in October of each year, RCP results annually, Annual Report in June of each year
	4. Enhance the understanding and use of capacity impacts from conservation. Cuts across a number of Action Items, includes tracking Utility IRPs, BPA EE Planning, is an ongoing priority	Part of RCP Results reported annually and ongoing tracking of IRPs
	5. Ongoing priorities like tracking emerging technology, working with end use load projects, etc	
	B.2. Demand Response	
	 Convene advisory committee to explore barriers and strategies to demand response development 	DRAC meetings held quarterly
	2. Coordinate with regional utilities and Bonneville to ensure demand response costs, capabilities, and potential are included in planning documents.	Ongoing
	B.3. Forecasting and Economic Analysis	
	1. Continued monitoring of regional sales, loads and temperatures	Ongoing
	2. Continued monitoring of economic picture of the region	Ongoing
	3. Continued enhancement of Council's economic and forecasting models for loads, sales and fuel prices.	Ongoing
	forecasting models for loads, sales and fuel prices. 4. Continued monitoring of natural gas and oil situation in the region, national and international markets.	Ongoing Ongoing
	forecasting models for loads, sales and fuel prices. 4. Continued monitoring of natural gas and oil situation in the	

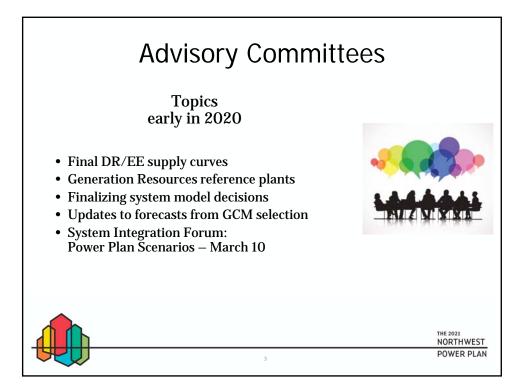
Power Division Work Plan

2020

	Updated January 2020
B.4. Generation Resources	
 Enhance Council's resource revenue requirements finance model – MicroFin 	Ongoing
 Track/update generating resource datasets - new/existing projects, generation, RPS, environmental legislation, transmission, emissions, etc. 	Ongoing
3. Track regional and WECC-wide integrated resource plans	Ongoing
B.5. System Analysis	
 Complete Annual Adequacy Assessments - Ongoing, Implementation 	Annually
2. Complete Wholesale Electricity Price and Avoided Emissions Rate study	Annually







Tasks	Timing
Test set of data for use in testing models complete	November 2019
Models tested	November 2019 - March 2020
Supply Curves/Gen Resources for plan through Advisory comm process	January/February 2020
Generation Resources Data Ready for ASCC/System Analysis Work	January 2020
All data inputs for models final	Late March 2020
Finalize model set ups related to analysis priorities	November 2019 - March 2020
All models final and locked for use for runs for Plan	April 2020
Model based analysis	March - July 2020
Develop and present draft plan findings	April - Sept 2020

2021 Power Plan High Level Work Timeline Part 3

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Ongoing (replaces appendices)	
ptember 2020	
October 2020 (final edits from Members received ahead of Nov meeting)	
er 2020	
February 2021	
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THE 2021	