Bill Bradbury Chair Oregon

Henry Lorenzen Oregon

W. Bill Booth Idaho

James A. Yost Idaho



Pat Smith Montana

Jennifer Anders Montana

> **Tom Karier** Washington

Phil Rockefeller Washington

March 5, 2013

MEMORANDUM

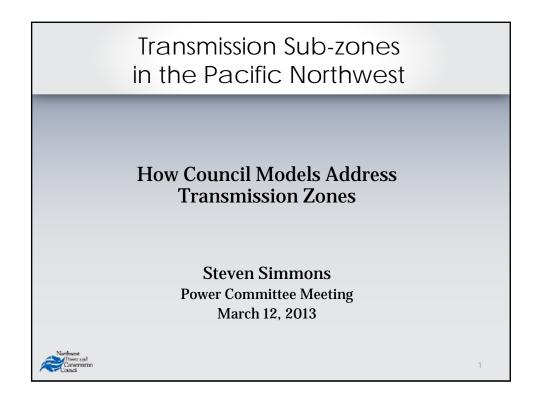
TO: Power Committee

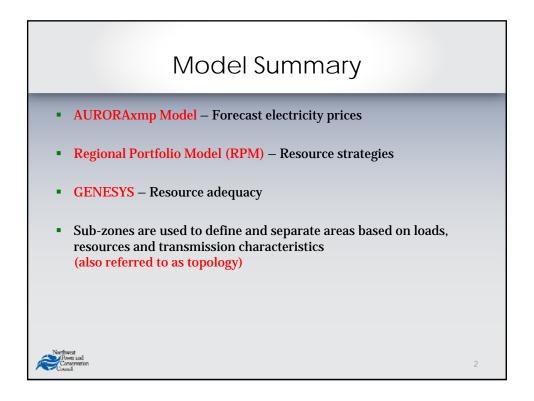
FROM: Steven Simmons

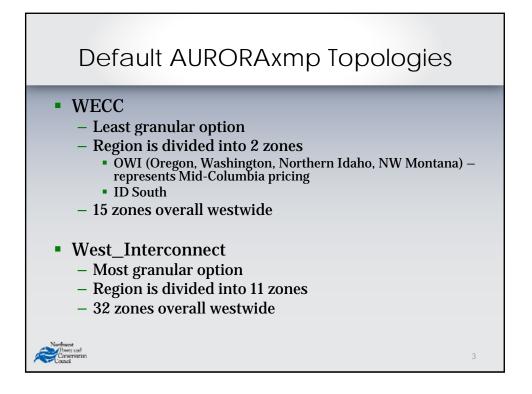
SUBJECT: Transmission Zones in Council Models

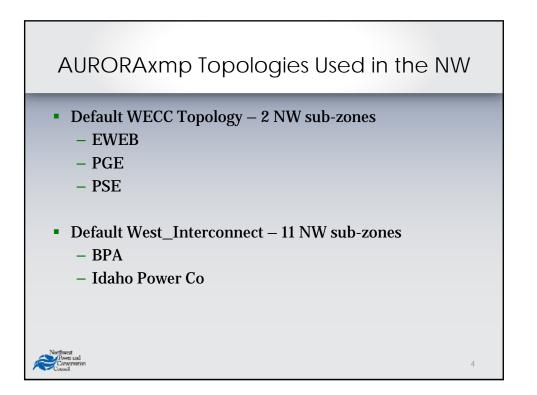
Regional transmission zone definitions are included in several of the Council planning models, including the AURORAxmp Electric Market Model, GENESYS, and RPM. How the zones are defined can play a role in the performance of the models. Currently, a three-zone topology is used to represent the Power Act Region in AURORAxmp and RPM, while a two-zone definition is used for GENESYS. At this time, staff intends to keep the AURORAxmp topology the same while updating the GENESYS model to make it consistent with the other two models. Going forward, the RPM model zone definition will at least match the three-zones, but may break out further zones as needed. If necessary, the zone definitions for all three models may be re-visited in future.

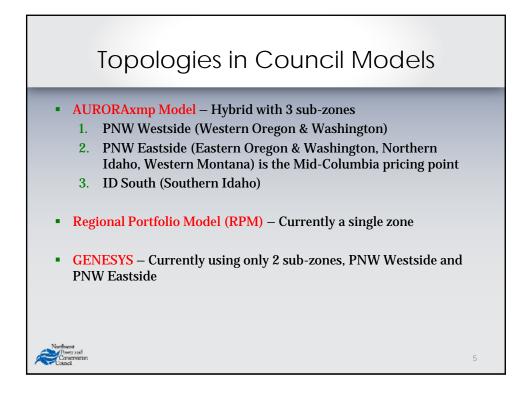
Staff will present further details on the AURORAxmp topology at the Power Committee meeting.

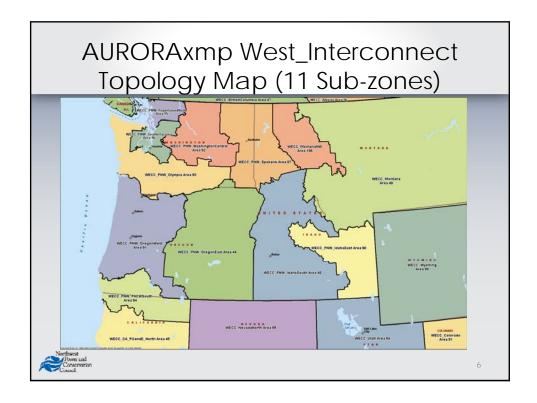


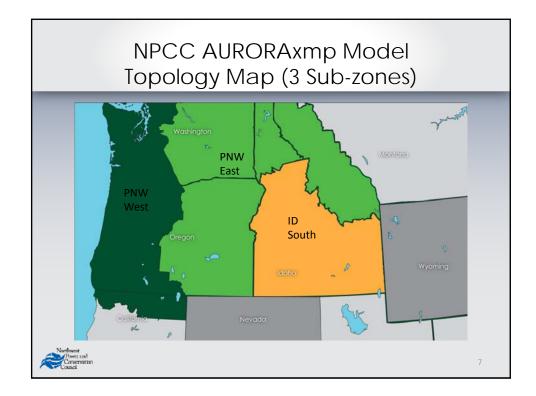












Why a different AURORAxmp Topology for NPCC (3 sub-zones)?

- Consistent with GENESYS East and West side hydro representation
- Captures pricing difference between East and West sides of the Cascades, as well as Southern Idaho – especially during periods of heavy generation from hydro and wind
- Captures the impact of natural gas sourcing and transportation differences within the region
- Captures cross Cascade transmission congestion
- Maintains model simplicity with a limited number of zones

AURORAxmp Topology for NPCC: Pros and Cons

PRO:

- A more granular topology may better capture transmission and generation constraints that affect market prices
- Using a default topology such as the West_Interconnect would make the Council model more standardized
- CON:
 - A more granular topology would require a significant investment in time and effort to modify model parameters such as demand, fuel prices, transmission links, and RPS assumptions
 - It is not clear a more granular approach would improve wholesale electricity pricing accuracy, but would add complexity

